

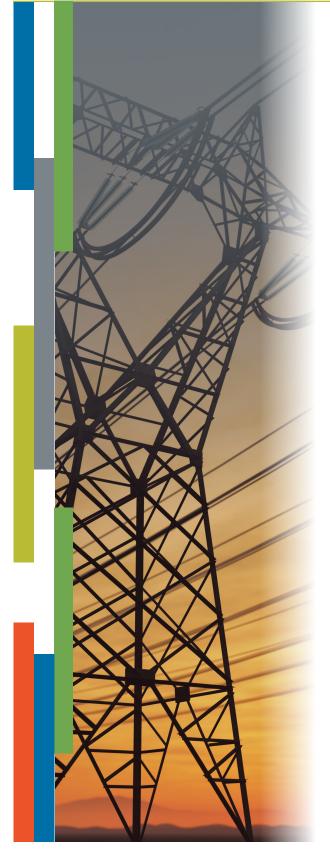


FIRM'S FULL LEGAL NAME: CSRS, LLC

ADDRESS: 8555 United Plaza Blvd, Baton Rouge, LA 70809

PHONE NUMBER: (833) 523-2526

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March 9, 2023

Kimberly N. O'Brian
Kathryn H. Bowman
Louisiana Public Service Commission
602 North Fifth Street
Baton Rouge, Louisiana 70802

RE: CSRS Response to RFP 23-08 for Entergy Louisiana, LLC's Future Ready Resilience Plan (Phase I), Docket No. U-36625

Dear Mses. Bowman & O'Brian:

As a Louisiana company, we at CSRS, LLC (CSRS) understand the urgent need for electric grid infrastructure improvements to build energy resilience. While we applaud Entergy Louisiana, LLC's (ELL) efforts to develop a grid resilience plan, we believe it is critical that this plan be developed pursuant to the priorities of the Louisiana Public Service Commission ("Commission") and the ratepayers they represent. This is best done by aligning the plan with a state-wide grid resilience framework. The CSRS team has been developing this framework under docket R-36227 and is therefore best positioned to conduct this assessment. Our expertise in resilience planning is complemented by the technical expertise of our partners, Strategen Energy Economics, Inc. and E Source.

If awarded, the CSRS team will review ELL's proposed Plan to determine if it is substantially related by common factual, legal, and regulatory issues considered in Docket No. R-36227. CSRS will also analyze the supporting pre-filed testimony of the seven ELL witnesses and review responses to further data requests. If necessary, our firm will cross-answer testimony regarding the Plan to determine if the public interest criteria for resilience and grid hardening improvements is being met. Additionally, we will assist in the drafting of applicable motions, exceptions, briefing sheets and orders of the Commission. CSRS will participate in informal and formal meetings between the Commission and ELL staff, as well as attend necessary Business & Executive (B&E) sessions.

As Louisianans, we share the goal of this effort with the Commission and ratepayers to ensure Louisiana has the most effective hardened grid. If we can provide any additional information, please contact me at 225.270.5581 or mark.goodson@csrsinc.com.

Thank you for your consideration.

Sincerely,

Mark Goodson

Principal & Resilience Practice Lead







FIRM PROFILES

PRIME FIRM OVERVIEW



CSRS is a firm leading the way in the emerging resilience sector. For over 40 years, we have leveraged our innovation and leadership expertise to improve and revitalize our communities. With a culture of creative thinking, we provide a balance between big ideas and the technical ability to deliver a successful project every time, no matter how large, complex, or challenging.

CSRS is a leader in complex program and project delivery for public and private organizations. We are thought leaders, urban planners, program managers, social scientists, landscape architects, engineers, architects, development advisors, government advisory consultants, grant managers, climate adaptation specialists, and disaster recovery professionals. Whether we manage the process or perform the work ourselves, we understand every facet of successful project and program implementation.

Our Planning and Resilience Practice is working at the forefront of the discipline, from managing the first federally funded climate relocation program in the United States to designing statewide climate adaptation programs to support balanced approaches to watershed management. At the same time, our Planning and Resilience Practice is adept at managing more conventional planning processes, from area planning to code development.

We offer client focused solutions designed to meet the unique requirements of projects of all types and sizes. Our reputation for excellence is a product of a strong commitment to collaborative, multi-disciplinary, problem-solving. We work side-by-side and office-to-office, combining the skills, energy and focus needed to create and implement solutions in partnership with our clients.

Fides Consulting, LLC, a subsidiary of CSRS, was founded in November 2020 and is headquartered in Baton Rouge, Louisiana. Fides Consulting employs an in-house engineering staff specializing in all disciplines, including process, mechanical, piping, civil/structural, electrical, and control systems engineering. Fides serves the renewable fuels, refining chemical and petrochemical, midstream markets. The company provides services for program and project management, procurement, and project controls, to name a few.

FULL LEGAL NAME

CSRS, LLC + FIDES Consulting

CORPORATE STRUCTURE

YEARS IN BUSINESS

Established in 1978

NUMBER OF EMPLOYEES

OFFICE LOCATIONS

Headquarters:

8555 United Plaza Blvd, Suite 100

Additional Locations:

New Orleans, LA Lafayette, LA Lake Charles, LA Houston, TX Dallas, TX Victoria, TX Long Beach, CA

CONTACT

Office: (833) 523-2526

KEY HIGHLIGHTS

Over 25 Professional Engineers and Professional Project Managers on staff

Project Management experience in leading capital improvement projects with a collective value exceeding \$11B

Platform Partner to 100 Resilient Cities

SUBCONSULTANT FIRM OVERVIEW



E Source is a solutions-based consulting, research and advisory, and data science firm that's been a change agent in the utility industry for over 30 years. We have worked with more than 600 utilities. To enhance relationships with the people you serve, achieve the next generation of savings, grid modernization, and lead the carbon-reduction effort, you'll need to think differently, make data useful, and learn from the best strategies across the industry.

Our mission is to build a sustainable future in partnership with utilities and cities. We do this by guiding utilities to flip their thinking, helping them design solutions that solve customers' specific energy problems. All of our solutions are meant to give your customers the best options and experience so they can make smart energy choices. We don't just help utilities with their role in sustainability—we hold ourselves to a high standard with our carbon impacts.

Working with utilities to create and implement energy-efficiency programs, E Source guickly realized that it had to understand the customer side of these programs. That naturally meant an expansion of E Source's work to include market research, customer experience, marketing, and communications.

Nearly 35 years later, we're still helping electric, gas, and water utilities solve their efficiency and reliability problems, but we're taking a different approach. In today's world, it's not just about providing a reliable commodity. Utilities must also understand customers' desire for comfort, productivity, self- reliance, environmental benefits, and security. This creates a need for much more sophisticated data models, predictive data science, and hands-on implementation solutions. To become an even stronger partner with utilities, E Source acquired a number of companies in 2020 that increase our ability to meet your most pressing needs. Our people, our experience, our curated industry insights, and our network will help you get there.

FULL LEGAL NAME

E Source

CORPORATE STRUCTURE

YEARS IN BUSINESS

37 years (Establish in 1986)

NUMBER OF EMPLOYEES

OFFICE LOCATIONS

Baton Rouge, LA Buffalo, NY Boulder, CO Birmingham, AL

CONTACT

Office: 1-800-ESOURCE (1-800-376-8723)

KEY HIGHLIGHTS

We understand utilities because we've made them our business for 35 years.

E Source partners with utilities and cities to help them: Reduce costs. Fvolve their technologies, Increase customer satisfaction, and Create programs that make an impact.

We're a solutions-based research. consulting, and data science firm that has been a change agent in the utility sector for over 30 years.







POINT OF CONTACT



Mark Goodson Principal & Resilience Practice Lead

8555 United Plaza Blvd., Ste. 100, Baton Rouge, LA 70809

0: (225) 769-0546 C: (225) 270-5581 mark.goodson@csrsinc.com

Mr. Goodson will be the sole point of contact for this proposal and with regard to contractual matters, including payment of any and all charges resulting from the contract.

RESPONSE DATE

March 9, 2023 at 12:00 PM



Our approach to reviewing Entergy Louisiana LLC's (ELL) proposed Future Ready Resilience Plan (Plan) assumes the CSRS team will provide guidance the Louisiana **Public Service Commission (Commission) with insightful** information on the Plan's inner workings, supporting analysis, evaluations, and an assessment of gaps, merits, drawbacks, and key opportunities for improvement.

CSRS can modify this approach to meet the specific needs of the Commission and Staff as needed.



I. REVIEW & ANALYSIS OF ENTERGY'S PROPOSED RESILIENCE PLAN & MONITORING PLAN

The CSRS team will start with a review and evaluation of the entire plan proposed by Entergy, including the monitoring plan and accompanying testimony. We will evaluate the proposed plan using the framework developed for the Commission for statewide resilience planning, under docket R-36227 as well as emerging examples from other jurisdictions, where applicable. This evaluation will include the goals, scope, measure screening criteria, measure prioritization, and cost-effectiveness analysis of the proposed resilience investments and the cost recovery mechanism and cost allocation proposed to support these investments. We will provide the Commission with a summary of our comments and recommended process, an outline of key topic areas to inform the data requests and testimony, and a road map for next steps.

The CSRS team will draw upon our experience in electric utility resilience plans, transmission and distribution system standards, and providing analyses on construction, design, and operation of electric utility infrastructure. Key questions we will seek to answer include:

- Will the proposed investments likely result in significant resilience benefits in the Louisiana communities that most need electric grid resilience?
- Which proposed investments to improve and modernize the grid should be considered standard capital replacement upgrades included in annual operations and maintenance activities and supported by existing distribution and transmission rate mechanisms versus what investments constitute resilience projects that should be supported with additional funding?
- How can smart regulation align the incentives for investor-owned utilities and Louisiana communities facing severe grid risks such that both receive the benefits and rewards for investing in grid resilience?
- How can innovative regulation leverage private and local investment in grid resilience so that rate payers do not shoulder the entire cost burden and so the costs are fairly borne by those who also benefit?

The CSRS team will explore whether there are lessons and methods in the Entergy Louisiana plan that can be applied to the grid resilience framework being developed by the CSRS team under docket R-36227, and just as importantly, how can Entergy's plan be improved by adhering to the proposed rule being developed under that same docket.



CONFIDENTIAL MATERIALS

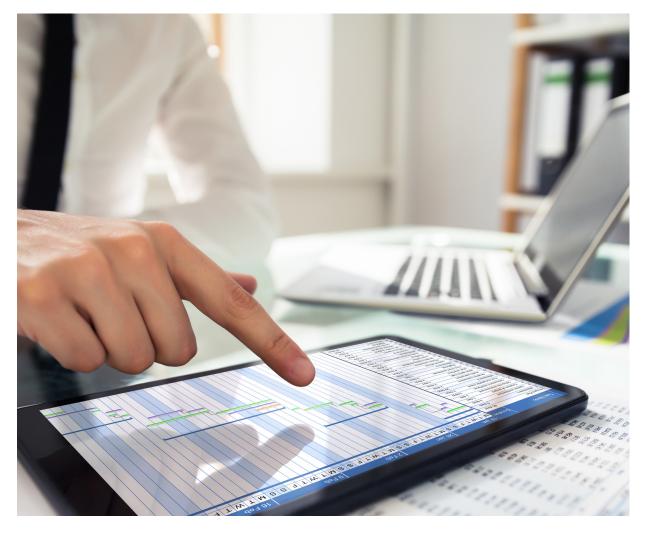
Beyond the information available in the public plan, the CSRS team, subject to approved confidentiality agreements, will request access to the Highly Sensitive and Protected Material (HSPM) exhibits to fully understand the methods used to develop the proposed Resilience Plan. This information will be critical to assessing the underlying assumptions and calculations.

GAP ANALYSIS

Once the docket R-36227 resilience framework is finalized, CSRS will also review the proposed plan using the framework as well as emerging examples and well-designed practices from other jurisdictions, where applicable, to identify any gaps or methods that should be improved. The CSRS team may request additional data beyond what was already filed with the plan if it is material to provide a comprehensive review of the plan.

DELIVERABLES:

- **Summary of** comments
- Recommended process & next steps
- **Outline of key** topic areas to inform data requests and testimony



II. PREPARATION FOR AND PARTICIPATION IN COMMISSION PROCEEDINGS

The CSRS team will support the scope of services anticipated for the proceeding as identified in the solicitation, which includes drafting data requests and reviewing responses, preparing testimony, preparing for and participating in formal (technical conference/deposition) and informal (status conference) meetings, testifying, reviewing and analyzing stipulation terms, and providing input into draft motions, briefs, and orders.

For budgeting purposes, we assume three rounds of data requests (of approximately 20 questions or data points for a total of approximately 60 data requests), two rounds of testimony by a panel of two individuals for a total of 35 pages each round (direct and rebuttal), two multi-hour formal meetings (technical conference/deposition), five hour-long informal meetings (status conference), a 2-day hearing, two motions, two briefings (initial and rebuttal), and one order. We assume three individuals will prepare testimony and testify at the hearing in person. We assume that we will be able to participate virtually in all other meetings.

The CSRS team will provide drafts of all written materials that we develop (data requests and testimony) to the Commission and host a call to review the drafts and solicit feedback. We will review and integrate one round of consolidated red-lines from Staff and provide a final version of all written materials to Staff for filing. Because we will prepare sworn individual testimony, the sponsors will have the final say over its content. We will also provide input into other written materials that Commission Staff will take the lead on producing (motions, briefs, and the order). We will have a call to review our input with Staff and discuss any significant questions. We will be available by email for any additional clarifications that do not require a call to resolve.





STAKEHOLDER/INTERVENOR PARTICIPATION AND COMMENTS

CSRS anticipates stakeholder and intervenor participation in this proceeding. We plan to review any comments or testimony received from, and discovery responses provided to or from, these parties and integrate stakeholder and intervenor input into all draft and final materials.

COORDINATION/CONSOLIDATION WITH OTHER COMMISSION DOCKETS AND **REGIONAL EFFORTS**

Resilience planning is part of comprehensive statewide and regional planning efforts and interconnected with a variety of other efforts. Wherever feasible, the CSRS team will seek to streamline the work performed under this scope within the related work being carried out under docket R-36227. The consultant team will seek to align schedules and proceedings, where possible, to make the process more efficient and aligned with the statewide goals and recommendations that would apply to all utilities. The CSRS team will work with Staff to develop a project schedule that tracks that procedural schedule and seeks to anticipate what level of effort will be needed from the consultant team across the various types of meetings and procedures including status conferences and hearings and assisting in policy development such as drafting applicable motions and orders.

Some existing Commission dockets and riders may already be supporting reliability and resilience efforts and should be accounted for in this process and maybe even incorporated into this process. CSRS will raise and document any efforts that are contingent upon or are prerequisites to work in other dockets and proceedings to ensure barriers to resilience are removed and efforts are well coordinated.

We will also consider grid vulnerabilities or resilience challenges in the regional transmission and distribution systems to determine whether the plan is well coordinated with and addresses challenges identified by others.

NOTE: The budget is dependent on the Commission's enforcement of reasonable confidentiality protections and responsive, detailed, and timely responses from Entergy to data requests and other inquiries. Without Entergy's cooperation, the full scope may not be achievable as written.

DELIVERABLES:

- **Data requests**
- **Initial testimony**
- **Rebuttal testimony**
- **Memos with input** for motions, briefs, and orders.









Louisiana Public Service Commission

BATON ROUGE, LA

FIRM: CSRS

CLIENT

Louisiana Public Service

SERVICES PROVIDED

• Resilience Planning

PROJECT COST

• \$330 thousand

SCHEDULE

CLIENT REFERENCE

Louisiana Public Service Commission 602 North Fifth Street PO Box 91154 Baton Rouge, LA 70821-9154 (225) 342-4999 noah.hoggatt@la.gov

After several locations in Louisiana suffered extended outages from extreme weather events, the Louisiana Public Service Commission opened docket R-36227 to explore the best approaches to developing grid resilience across the state and to develop a proposed rule to require the implementation of grid resilience investments, in partnership with the many utilities under its jurisdiction.

The Commission selected CSRS to lead this effort. The CSRS team has researched leading practices from around the country and interfaced with utility representatives and subject matter experts to develop a statewide grid resilience framework. The CSRS team will next work with Commission staff, utilities, and intervenors to elaborate this framework into a proposed rule for Commission consideration.

The goal of this initiative is to deliver the most benefit to Louisiana rate payers while reducing the duration and impact of extended outages and seeking additional funding, including federal infrastructure fund, to support broad-based resilience investments.



100 Resilient Cities Platform Partnership

WASHINGTON, D.C. AND BOULDER, COLORADO, AND LATIN AMERICA REGION

FIRM: CSRS

CLIENT

• 100 Resilient Cities, pioneered by the Rockefeller Foundation

SERVICES PROVIDED

- Adaptation Advisory Services
- Capital Planning

PROJECT COST

• N/A (Pro bono)

SCHEDULE

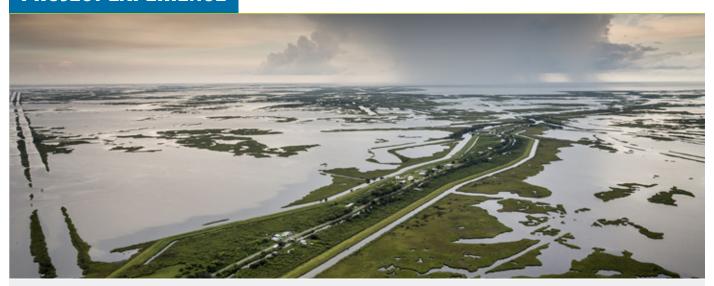
CLIENT REFERENCE

Jeb Brugmann **Resilient Cities Catalyst** (416) 371-0705 jbrugmann@rcc.city

CSRS is a 100 Resilient Cities Platform Partner and Subject Matter Advisor (SMA) and was asked to provide guidance to help shape D.C.'s planning process.

When Washington, D.C. was part of the 100 Resilient Cities' member city network and developing its Resilience Strategy, CSRS was asked to share best practices from previous work related to using the capital improvement processes to foster co-design and mutual-benefit capital projects. Washington D.C. has confronted a range of challenges through the strategy development process, including economic inequality, extreme heat and rainfall flooding, infrastructure failure, lack of affordable housing and shifting macroeconomic trends. In addition to general guidance and advisory services, CSRS provided a sample decision support tool for evaluating capital expenditures for infrastructure.

In the wake of successive natural disasters, the City of Boulder created the Sustainability and Resilience Framework as well as the Resilience Strategy to position its communities to rebound, positively adapt to, and thrive amidst changing conditions or challenges. In this project, Boulder sought to move beyond resilience planning toward the institutionalization of resilience through its city budgeting process. To support budget decision making and service delivery model optimization, CSRS and its partner developed tangible key performance indicators for resilience and sustainability outcomes and evaluation criteria that position the City and local stakeholders to prioritize services and programs in the General Fund, while providing guidance on how to replicate the process for other funds and cities.



Isle de Jean Charles Community Resettlement Program

TERREBONNE PARISH, LA

FIRM: CSRS

CLIENT

- · State of Louisiana, Division of Administration, Office of Community Development, Disaster Recovery Unit (OCD-DRU) Phase II (Master Plan)
- Louisiana Land Trust (LLT) Phase III -

SERVICES PROVIDED

- Master Plan Development
- Community Outreach
- Green Infrastructure Design
- Cost Estimates
- Surveying & Wetlands Delineation
- Green Building/Sustainable Design

PROJECT COST

• \$48 million

SCHEDULE

CLIENT REFERENCE

Michael Taylor **Executive Director** (318) 613-7701 mtaylor@lalandtrust.us Isle de Jean Charles (IDJC) is a place of exceptional beauty, biodiversity, and deep cultural roots. However, the island has lost 98% of its land mass over the past 60 years and is now a narrow strip of marshland off the Louisiana Coast, vulnerable to storms, high tides, and rising sea levels. The IDJC community and the State of Louisiana have partnered to carry out the first major climate resettlement project in the country. Using CDBG-NDR funds, awarded through the National Disaster Resilience Competition, they are developing a new settlement that offers economic, environmental, cultural, and social sustainability for current residents and future generations as well.

CSRS has been a partner and consultant on this project since it first began. Having led an intensive community engagement and design process to complete a comprehensive Community Master Plan for the new community and the overall program design, CSRS is now fully engaged to design and manage the construction of the new community itself. The new community features sustainable and resilient design, including:

- Green Infrastructure
- Resilient Home Design
- **Economic Opportunity**
- Solar & Microgrid Feasibility



Mandeville Resilience Pilot Plan and Modeling Study

MANDEVILLE, LA

FIRM: CSRS

CLIENT

· State of Louisiana, Coastal Protection and Restoration Authority in coordination with the City of Mandeville and St. Tammany

SERVICES PROVIDED

- Master Plan Development
- Community Outreach

PROJECT COST

\$225 thousand

SCHEDULE

CLIENT REFERENCE

Cara Bartholomew Director, Dept. of Planning & City of Mandeville (985) 624-3103 cbarholomew@cityofmandeville.com CSRS is leading the first community scaled resilience planning pilot project funded by the Coastal Protection and Restoration Authority (CPRA). The pilot program is intended to inform a framework for CPRA to assist coastal communities in determining an acceptable level of risk, identify hazards and creating policy and project solutions to reduce risk and improve community resilience. As a part of this effort, CSRS will work with key stakeholders and the public in Mandeville to identify the local context for resilience and inform grounded strategies that improve the community's ability to respond to and recover from natural hazards.

Following identification of the community's desired resilience goals, CSRS will develop detailed surface 2D hydraulic and hydrologic (H&H) models that factor in storm surge, fluvial flood risk and their complex interactions for the areas of St. Tammany Parish located south of Interstate-12. Layered into this analysis will be an assessment of what critical infrastructure, housing, commercial and industrial real estate are at risk from flooding under various scenarios, including the impact of different growth scenarios.

The risk modeling and hazard identification will inform opportunities to position projects, including initial assessments of benefits and costs, and develop policies that reduce existing risk and inform future growth. CSRS will work with CPRA and the City of Mandeville to identify grounded project and policy strategies that respond to the available funding landscape and political constraints.



BREC Resilience Strategy

BATON ROUGE, LA

FIRM: CSRS

CLIENT

· BREC - Recreation and Park Commission for the Parish of East

SERVICES PROVIDED

- · Beneficial Land Use Planning
- · Resilience Planning

PROJECT COST

• N/A (Pro bono)

SCHEDULE

CLIENT REFERENCE

Reed Richard, CPRP, AICP, ASLA Planning **BREC** (225) 273-6405 ext. 1369

Cities around the world are recognizing the promise that parks hold in reducing the risks of extreme weather, environmental degradation, and threats to public health. The Great Flood of 2016 devastated the Baton Rouge area and highlighted the importance of the Recreation and Park Commission for the Parish of East Baton Rouge (BREC). BREC parks already provide resilience benefits and naturally serve as flood storage due to their natural areas. However, with intentional design, investment, and maintenance, BREC can greatly expand the range and depth of these benefits, reducing risk for the entire Parish while improving its own operations.

To understand BREC's parish-wide positive impacts, CSRS conducted eight site assessments, interviewed staff, and researched existing programs and initiatives to create BREC's first Resilience Strategy. Working directly with BREC staff, CSRS helped craft both system-wide and park-specific resilience-building action items in response to the Great Flood of 2016. The report also highlights high-risk watershed zones and BREC's opportunity to invest in future resilience planning.

CSRS provided specific action items to both improve the resilience of BREC's facilities, and increase the resilience benefits that BREC can provide to communities in East Baton Rouge Parish.

BREC already has several plans and programs to improve the resilience and sustainability of its parks and facilities, and to educate the public about the related benefits its parks provide. In addition to some new recommendations, the Resilience Strategy helped to consolidate BREC's great work in one place and provide recommendations to institutionalize some of the initiatives that were successful at a smaller scale.



850,000 Electric Meters

PORTLAND, OR

FIRM: E SOURCE

CLIENT

Portland General Electric

SERVICES PROVIDED

PROJECT COST

• Estimated \$1.5 to \$2.5 million

SCHEDULE

CLIENT REFERENCE

Ms. Jamie Swails Network Data Operations Supervisor Portland General Electric (503) 464-7541 Jamie.swails@pgn.com

E Source's Excergy personnel conducted the strategic implementation planning and project for Portland General Electric's Distribution Technology Platform (DTP). This encompassed AMI, MDMS, GIS, Work Management Systems (WMS), Outage Management System (OMS), and External Asset Management (EAM) technologies and delivered a business case and technology roadmap. Our staff also supported PGE in their planning and deployment of an AMI to its entire service territory. We then assessed MDMS technologies and provided a roadmap that PGE used to guide its meter data strategies and plan for the replacement of its in-house developed MDMS. In 2015, PGE engaged us to support Data Analytics activities.

Our solution architects implemented the Data Analytics solution using Microsoft SQL Server, SSIS, SSAS, and SSRS tools to provide daily AMI performance, event, and billing metrics for their 850K meters, and ESRI based ArcGIS Online reporting/display on the success rate of AMI data delivery. In 2017, we were hired to look at opportunities to leverage their systems for greater value to the utilities and their customer bases.

Because we have extensive experience working with several different utilities to explore and implement such "Day 2" benefits, PGE requested that we share the insights from that experience and general industry insights in a report that documents the different possible options available to PGE and how they could proceed to implement those options to leverage the installed system going forward.



ElectriCities of North Carolina

RALEIGH, NC

FIRM: E SOURCE

CLIENT

ElectriCities of North Carolina

SERVICES PROVIDED

PROJECT COST

SCHEDULE

CLIENT REFERENCE

Mr. Andy Fusco Vice President of Member Services ElectriCities of North Carolina (919) 760-6219 afusco@electricities.org

When ElectriCities of North Carolina needed to identify future technology offerings for its approximately 80 Member utilities, they turned to E Source's Excergy for our strategy development expertise. Using state-of-the-art alignment optimization technology from SchellingPoint, staff helped the organization identify which future informational and operational technology (IT/OT) offerings were most beneficial to the public power communities across North Carolina and in parts of South Carolina and Virginia.

Pairing this approach with our standard technology roadmap methodology resulted in a more viable, valuable and endorsed plan, setting a new standard of practice for our clients. The Strategic Technology Roadmap extends ElectriCities' existing technology and services offerings to its members to address pressing industry trends. The Roadmap identified offerings in the areas of project delivery services, CIS and customer engagement, design and mapping, AMI, demand response, distributed energy resources, Smart Cities/Internet of Things, and operations.

We also provided data analytics vendor procurement services and supported the creation of an analytics offering for ElectriCities members, which included analytics vendor procurement and selection services.







PROPOSED PERSONNEL

ORGANIZATIONAL CHART



- Steve Catanach, PE Regulatory & Smart Grid David Sterken Todd Barlow
- Tom Martin Material Acquisition & Cost Modeling Data Science

Electrical Engineer

- **Fides**
- **E Source**



Mark Goodson

ROLE ON PROJECT: PRINCIPAL & RESILIENCE PRACTICE LEAD **PHONE.** (225) 769-0546 | **EMAIL.** mark.goodson@csrsinc.com **ADDRESS.** 8555 United Plaza Blvd., Suite 100, Baton Rouge, LA 70809

FIRM: CSRS

EDUCATION

- Bachelor of Landscape
 Architecture, Louisiana State
 University, Baton Rouge, LA, 2004
- Master of Public Administration, Louisiana State University, Baton Rouge, LA, 2006

TRAINING & CERTIFICATIONS

- Vacant Property Leadership Institute Certificate, Emory University Law School, 2013
- Community Progress Leadership Institute Certificate, Harvard Law School, 2012

AREAS OF EXPERTISE

- Project & Program Management
- Brownfields Redevelopment
- Real Estate Transactions
- Community Outreach
- Resilience and Adaptation Planning
- Land Banking
- Public Finance & Alternative Financing
- · Stakeholder Engagement

YEARS OF EXPERIENCE

With Firm: 5

Total: 18

Throughout his career, Mr. Goodson has concentrated on issues relating to resiliency, urban planning and redevelopment, public finance and budgeting, and the operations of local governments. As the Resilience Practice Lead for CSRS, he assists both commercial and governmental clients in developing the capabilities necessary to adapt and thrive, regardless of the shifting conditions with which they are faced. In order to accomplish the goal of resilience, Mr. Goodson and the other members of his team provide technical assistance to identify risks and vulnerabilities, develop strategic interventions, design and implement resilience programs, and integrate resilience and sustainability into existing capital programs.

RELEVANT AND RELATED EXPERIENCE

Mandeville Resilience Plan. Mandeville, LA. Principal-in-Charge. The Louisiana Coastal Protection and Restoration Authority (CPRA) hired CSRS to develop a flood resilience strategy for the City of Mandeville focused on non-structural solutions such as elevations, acquisitions/buyouts, and floodproofing measures to adapt to the combined riverine and coastal storm surge risks the city faces. The scope of solutions also features an update to the city's development regulations to reduce risk and improve stormwater management. Mr. Goodson was responsible for providing guidance and ensuring the team has the resources it needs to deliver the project. (2018–Present)

Lafayette Parish Comprehensive Stormwater Plan. Lafayette Parish, LA. Resilience Advisor. LCG selected CSRS to develop an accurate and complete understanding of the Parish's drainage infrastructure and potential solutions to drainage issues. Mr. Goodson's role includes Flood Hazard Risk Assessment and

City of Central Drainage Master Plan. Central, LA. Senior Project Manager. The City of Central engaged CSRS with a Technical Assistance contract to guide the City in funding and management decisions related to the 1,000-year flood that catastrophically impacted the City and its citizens in August 2016. Mr. Goodson was responsible for developing recommendations for creating a Resilience District within the City of Central, including policy and project recommendations and an implementation plan. (2016–Present)

East Baton Rouge Stormwater Master Plan. Baton Rouge, LA. Senior Program Manager. Mr. Goodson led the development of the initial flood risk assessment at the beginning of the planning process. CSRS is the Policy Task Lead and conducted the evaluation of existing development codes and guidelines, a comparative analysis with regulations in neighboring parishes, and peer cities with similar climates and topography (including Jacksonville, FL). The team used the flood hazard analysis to identify the root causes of flood risk and focused policy recommendations on three root causes: urbanization, climate change,

public engagement. (2021-Present)



Mark Goodson **ROLE ON PROJECT: PRINCIPAL & RESILIENCE PRACTICE LEAD** PHONE. (225) 769-0546 | EMAIL. mark.goodson@csrsinc.com ADDRESS. 8555 United Plaza Blvd., Suite 100, Baton Rouge, LA 70809

RELEVANT AND RELATED EXPERIENCE CONTINUED

and development in the floodplain. Mr. Goodson led the drafting of revised development codes and design guidelines and managed extensive stakeholder engagement throughout the process. The recommendations are finalized and will next be considered by the Metro Council. He also supports the development of a decision framework for prioritizing and selecting capital improvement projects. (2018 - Present)

Ascension Parish Floodplain Management. Ascension Parish, LA. Senior Project Manager. The East Ascension Consolidated Gravity District #1 engaged HNTB with its partner CSRS to implement a parish-wide floodplain management plan. CSRS is responsible for research, data collection, review, and assessment of all Parish's flooding history documentation, risk assessments, floodplain recommendations, and implementation strategies. Mr. Goodson was responsible for flood risk characterization and policy recommendations regarding floodplain management. (2019-Present)

Louisiana Watershed Initiative. Statewide, LA. Principal. CSRS is one of the state's program management consultants for the Louisiana Watershed Initiative (LWI), primarily funded with \$1.2 billion in CDBG-Mitigation funding allocated to Louisiana. As Principal, Mr. Goodson serves as the primary Point of Contact for the Office of Community Development and as an advisor to the state on program design and regional-scale watershed planning. The LWI seeks to manage future flood risks in Louisiana through watershed-based solutions and is overseen by the Governor's five-agency Council on Watershed Management. (2019-Present)



David Lessinger

ROLE ON PROJECT: PROJECT MANAGER

PHONE. (225) 769-0546 | EMAIL. david.lessinger@csrsinc.com ADDRESS. 935 Gravier Street, Suite 1650, New Orleans, LA 70112

FIRM: CSRS. LLC

EDUCATION

- B.A., Environmental Studies, Oberlin College, Oberlin, OH, 2000
- M.A., Regional Planning, City and Regional Planning, Cornell

TRAINING & CERTIFICATIONS

- Redevelopment, University of
- · Rockefeller Foundation Redevelopment Fellow, Center for

AREAS OF EXPERTISE

- · Project Management
- Resilience Planning & Program
- · Public Policy and Finance

YEARS OF EXPERIENCE

Mr. Lessinger has 22 years of experience in urban planning, community revitalization, resilience planning, and city government operations. He is a mission-driven professional skilled at managing teams and working across disciplines. An excellent communicator and resourceful problem-solver, Mr. Lessinger is known for facilitating solutions through collaboration.

RELEVANT AND RELATED EXPERIENCE

Louisiana Public Service Commission, Electric Grid Resilience Assessment, Docket R-36227. Baton Rouge, LA. Project Manager. Leading the development of an assessment and recommendations for the commission's regulation of electric grid resilience activities and positioning the state for competitive funding from Infrastructure Investment and Jobs Act. This project involves collaborating with investor-owned utilities and co-ops to develop a standardized approach to benefit-cost analyses and performance metrics related to grid resilience investments and distributed generation projects (2022 - Present)

St John the Baptist Parish Stormwater Management and Low Impact **Development Program. St John the Baptist Parish, LA.** Project Manager. Mr. Lessinger served as the project manager, providing analysis of municipal codes and plans, recommending development standards and policies, and delivering training materials to incorporate best practices for low-impact development and green infrastructure. The Parish adopted the code amendments in 2019 to provide environmental and flood risk reduction benefits. Mr. Lessinger also manages all aspects of the project, including coordinating subject matter experts and project logistics. (2019–2020)

Mandeville Flood Resilience Strategy. Mandeville, LA. Project Manager. The Louisiana Coastal Protection and Restoration Authority (CPRA) hired CSRS to develop a flood resilience strategy for the City of Mandeville focused on nonstructural solutions such as elevations, acquisitions/buyouts, and floodproofing measures to adapt to the combined riverine and coastal storm surge risks the city faces. The scope of solutions also features an update to the city's development regulations to reduce risk and improve stormwater management. Mr. Lessinger serves as the Project Manager, coordinating all aspects of the project and ensuring that climate science, hydrologic and hydraulic modeling, and community engagement are woven into an actionable set of projects. policies, and programs. (2018-Present)

Louisiana Watershed Initiative. Statewide, LA. Project Manager. CSRS is one of the state's program management consultants for the Louisiana Watershed Initiative (LWI), primarily funded with \$1.2 billion in CDBG-Mitigation funding and focused on transforming the state's approach to flood risk by regionalizing watershed and floodplain management. As Project Manager, Mr. Lessinger leads a team that designs and manages capacity-building programs and policy development for local governments related to regional watershed management. The LWI seeks to manage future flood risk in Louisiana through a combination of state-led and regional watershed-based solutions and is overseen by the Governor's five-agency Council on Watershed Management. (2019-Present)



Sophia Nelson

ROLE ON PROJECT: ASSISTANT PROJECT MANAGER / RESILIENCE PLANNER PHONE. (225) 769-0546 | EMAIL. sophia.nelson@csrsinc.com ADDRESS. 935 Gravier Street, Suite 1650, New Orleans, LA 70112

FIRM: CSRS. LLC

EDUCATION

• BS Coastal Environmental Science, Louisiana State University, Baton Rouge, LA, 2021

AREAS OF EXPERTISE

- · Environmental Consulting

YEARS OF EXPERIENCE

Total: 2

Ms. Nelson has over two years of experience working in environmental science. She is a good leader and can work well with a team. She conducts research, analyzes information, creates project outlines, and organizes teams. She has a multiple disciplinary background.

RELEVANT AND RELATED EXPERIENCE

Louisiana Public Service Commission: Electric Grid Resilience. Statewide,

LA. *Project Coordinator.* CSRS is an independent engineering consultant for the Louisiana Public Service Commission program to strengthen Louisiana's electrical grid. As a Project Coordinator, Ms. Nelson works with a team to conduct research and develop solutions for a more resilient grid. (2022 -

Coastal Protection and Restoration Authority: Mandeville Resiliency Plan.

Mandeville, LA. Project Coordinator. Under the direction of CPRA, CSRS is tasked as environmental consultants to design a resiliency plan for the city of Mandeville to help them be better prepared for damages hurricanes cause in coastal Louisiana. As a Project Coordinator, Ms. Nelson assists the Project Manager by attending meetings to help establish a standard for flood resiliency. (2022 - Present)

Terrebonne Parish Consolidated Government: Strategic Recovery Plan.

Terrebonne Parish, LA. Project Coordinator. CSRS is serving as the head consultant on a strategic recovery plan for Terrebonne Parish with the goal to develop a more resilient, sustainable, and economically competitive parish. Ms. Nelson's duties as a project coordinator involve creating informational PowerPoints and communicating with the sub-consultants. (2022 – Present)



Tim Barfield

ROLE ON PROJECT: SME - GOVERNMENT & UTILITY RELATIONS
PHONE. (225) 769-0546 | EMAIL. tim.barfield@csrsinc.com
ADDRESS. 8555 United Plaza Blvd., Suite 100, Baton Rouge, LA 70809

FIRM: CSRS, LLC

EDUCATION

- Executive Development Program, Kellogg School of Management, Northwestern University, 1999
- J.D., Paul M. Hebert Law Center, Louisiana State University, 1989
- B.S., Business Administration -Finance, Louisiana State University, 1986

AREAS OF EXPERTISE

- Debt Issuance
- Budgeting
- Finance
- Strategic Planning
- Policy Development

YEARS OF EXPERIENCE

With Firm: 6

Total: 33

Mr. Barfield serves as the President of CSRS. As President, Mr. Barfield oversees all aspects of corporate operations and liaises between CSRS' Principals and major corporate and government clients. He brings with him years of expertise in legal and budgetary matters that positively impact our ability to meet the needs of both our private and public clients. He previously served as CSRS' Executive Vice President. During that time, he interfaced with numerous public clients to assist in the betterment of communities by providing project oversight, planning, and advisory services. Before joining CSRS, Mr. Barfield worked many years in the corporate arena, followed by more recent experience in Louisiana State Government. He maintains professional relationships with key stakeholders, including business leaders, industry groups, taxpayers, taxpayer advocates, similar groups, statewide elected officials and state departments, legislative leaders, committees, and other staff members. In addition to the experience listed below, Mr. Barfield served as a senior executive at The Shaw Group Inc. (now part of CB&I) for over 12 years and as a practicing corporate finance attorney for Houston-based Vinson & Elkins, LLP for four years, and has significant experience in public and private financing arrangements and transactions (including debt issuances) and budgeting and financial matters.

RELEVANT AND RELATED EXPERIENCE

City of New Orleans Grants Management and Administration. New

Orleans, LA. Advisory Services. Mr. Barfield's expertise and experience in negotiations and advisory roles enhanced his ability to put together a team for CNO's roads and sewer project with a potential value of \$2 billion. (2016–Present)

Louisiana Community and Technical College System (LCTCS) Act 360
Statewide Facilities Improvement Program. Statewide, LA. Advisory
Songiaco, CCRS in providing program management convices for the delivery of Fi

Services. CSRS is providing program management services for the delivery of 50+ projects, which includes projects located at 14 community and technical colleges throughout the state with a total value of \$450+ million. Using his knowledge and expertise, Mr. Barfield was instrumental in planning, assembling the team, and implementing the Public-Private Partnership to enhance revenue opportunities for the campuses. He regularly interfaced with associated agencies and entities to assist the successful implementation of the P3 plan. (2016–Present)

Louisiana Department of Revenue, Louisiana State Government. Baton

Rouge, LA. Secretary. Mr. Barfield served as the agency's head and a cabinet member in Governor Bobby Jindal's Administration, where he led significant culture change and performance improvements within the agency. He was responsible for oversight of more than \$9 billion of annual gross cash collections, over \$7.5 billion of annual net cash collections, and the processing of over \$2.5 million returns and refunds annually. The department included 700 employees and had annual budgets as high as \$115 million. (2012–2015)



James L. Corwin, PE

ROLE ON PROJECT: SME - DISTRIBUTION SYSTEMS

PHONE. (225) 769-0546 | EMAIL. james.corwin@fidesconsulting.com ADDRESS. 8555 United Plaza Blvd., Suite 100, Baton Rouge, LA 70809

FIRM: FIDES

EDUCATION

• BS, Electrical Engineering, 1990

TRAINING & CERTIFICATIONS

• LA PE: 29404, 2001

YEARS OF EXPERIENCE

With Firm: 2

Total: 33

Mr. Corwin brings over three decades of experience in the Petro-Chemical Industry, emphasizing midstream. He has performed the duties of a Lead Control Systems Engineer, producing engineering and design documents for construction. His additional roles have included Department Manager for Controls & Electrical and Engineering Manager with the responsibilities of identifying and hiring engineers, designers and drafters.

RELEVANT AND RELATED EXPERIENCE

Wink Engineering. Westminster, Louisiana. Sr. Engineer. Mr. Corwin was responsible for providing leadership, supervision and guidance to an engineering staff through the Department Managers in the various departments ensuring the delivery of cost effective, safe and reliable engineering via designs, specifications and deliverables to clients. Specific duties include coordinating between the different department man-power staffing/scheduling, organizing department standards and procedures, establishing quality assurance programs, competitive estimating, monitoring project management interfaces with engineering, resolving technical issues by finding efficient engineering solutions, and setting goals and objectives for department managers. (2016–2020)

Davies Engineering/Excel Engineering, Inc./Excel Midstream Solutions, Inc. Baton Rouge, Louisiana. Manager of Engineering/Sr. Project Manager. Mr. Corwin was responsible for coordinating between the different department man-power staffing/scheduling, organizing department standards and procedures, establishing quality assurance programs, competitive estimating, monitoring project management interfaces with engineering, resolving technical issues by finding efficient engineering solutions, and setting goals and objectives for department managers. Responsible for providing leadership, supervision and guidance to the engineering and design staff ensuring the delivery of cost effective, safe and reliable engineering via designs, specifications and deliverables to clients. (2011-2016)



David E. Sterken

ROLE ON PROJECT: SME - ELECTRICAL ENGINEER PHONE. (225) 769-0546 | EMAIL. david.sterken@fidesconsulting.com ADDRESS. 8555 United Plaza Blvd., Suite 100, Baton Rouge, LA 70809

FIRM: FIDES

EDUCATION

• BS, Electrical Engineering, 1990

TRAINING & CERTIFICATIONS

- · Certificate in Basic Electricity and
- · Graduate of Baton Rouge Vocational Technical Institute. **Industrial Electricity**

YEARS OF EXPERIENCE

With Firm: 2 Total: 33 Mr. Sterken has more than 30 years of experience in electrical engineering, design, construction and project management. He has expertise in electrical distribution systems, medium voltage switchgear and breakers, transformers, five kV motor controllers, 480-volt motor control centers, variable frequency drives, automatic transfer switches, uninterrupted power supplies and high voltage cables. He has performed various engineering studies, including short circuit studies, protective device coordination studies, load flow studies and arc flash studies. Mr. Sterken has performed and supervised the design, installation and management of numerous projects in the chemical/petrochemical/liquid terminal industry.

RELEVANT AND RELATED EXPERIENCE

Vulcan Chemicals Substation, Harmonic Filter Project. Geismar,

LA. Project Engineer, Brown & Root. Mr. Sterken was the project engineer for a turnkey 34.5kV Harmonic Filter Project. Managed engineering, design, procurement and construction to remove an existing 5th & 7th harmonic filter, demoed an existing foundation and reinstalled the 5th & 7th harmonic filter with a new 11th & 13th harmonic filter during a 7-day outage. Generated specifications for civil/structural engineering scope, civil contractor scope, steel fabricator scope and electrical contractor scope. Created equipment specifications for bid and purchase as well as managed quipment procurement.

Occidental Chemicals, Rectifier Relay Upgrade Project. Convent LA.

Project Engineer, Brown & Root. Project engineer for a turnkey Rectifier Relay Upgrade Project. Managed engineering, design and construction to fabricate six 15kV switchgear doors, mount and wire devices, removed the existing doors and installed the new doors during an outage.

Carbo Ceramics, Power Systems Study. Eufaula, AL. Project Engineer, Brown & Root. Project engineer for a Power Systems Study. Generated electrical one-line diagrams, fault analysis study, load flow study, coordination study and economical power factor analysis.

Kaiser Aluminum, Plant Loop Feeder System. Gramercy, LA. Lead Electrical Engineer, Brown & Root. Mr. Sterken was the lead electrical engineer to design the demolition and installation of a 13.8kV plant loop feeder system. Generated construction specifications, 15kV cable and termination specifications, switching sequences, construction and engineering estimates, material estimates and one-line diagrams. Supported construction start-up.



Steve Catanach, PE

ROLE ON PROJECT: SME - REGULATORY & SMART GRID PHONE. (314) 210-7575 EMAIL. steve.catanach@esource.com ADDRESS. 1745 38th Street, Boulder, CO 80301

FIRM: E SOURCE

EDUCATION

• BS, Electrical Engineering with a focus on Power Systems, New Mexico State University

TRAINING & CERTIFICATIONS

- Certified Professional Engineer
- · Licensed Electrical Engineer

AREAS OF EXPERTISE

- Project Management and Delivery
- · Customer Relations and Community Engagement
- Strategic Planning
- Business Case Assessments and **Process Improvements**
- AMI / Smart Metering / Smart Grid
- Planning, Design, Modeling &
- Utility System Operation & Mainte-
- CIP Development
- Microgrid Design
- Expert Witness
- Policy and Legislation Development

YEARS OF EXPERIENCE

Mr. Catanach is an accomplished utility executive manager with 35 years of experience. He has the proven ability to successfully direct multiple departments responsible for a diverse set of functions and activities and develop new ordinances, legislation, and policies in support of electric utility operations and programs. Mr. Catanach brings exceptional experience in the development of short-, medium-, and long-range strategic plans with the goal of providing direction, shaping culture, and strengthening employees and the organization, with a focus on safety, team building, employee growth and continuous improvement. His expertise includes delivering large scale complex projects with multiple paths on time and within budget. He was awarded the 2014 Energy Central KITE (Knowledge, Innovation, Technology and Excellence) Award for the Small Utility Operations Executive of the Year.

RELEVANT AND RELATED EXPERIENCE

- Successfully negotiated Franchise, Settlement and Partnership agreements between the City of Boulder and Xcel Energy.
- Worked as both a consultant and director to successfully carry a case through the PUC and FERC, which allowed the City of Boulder to move forward with the acquisition of the electric distribution facilities within the City.
- Lead the development of the FortZED (Fort Collins Zero Energy District) implementation of a microgrid on two of the utilities electrical feeders serving downtown Fort Collins. Along with multiple partners successfully demonstrated the coordinated operation of multiple distributed resources to reduce peak load.
- Led the City of Fort Collins participation in the American Public Power Reliable Public Power Program (RP3), which is a peer reviewed program where electric utilities are reviewed in four categories: Reliability, Safety, Workforce Improvement, and System Improvement. Over three review periods scores improved from 90.5% to 98% to 100%.



Tom Martin

ROLE ON PROJECT: SME - DATA SCIENCE

PHONE. (314) 210-7575 | EMAIL. tom.martin@esource.com ADDRESS. 1745 38th Street, Boulder, CO 80301

FIRM: E SOURCE

EDUCATION

- Master of Business Administration, University of Notre Dame, 2013
- · Bachelor of Science in Electrical Engineering, University of Notre Dame, 2008

YEARS OF EXPERIENCE

Total: 14

Mr. Martin has 10+ years of utility and engineering expertise focused on delivering impactful results through the implementation and strategic alignment of new technology to the utility sector. As a leader at PG&E, Mr. Martin managed the deployment of more than \$50 million of new technology demonstrations and pilot projects focusing on grid analytics, DERs, and smart meter applications.

RELEVANT AND RELATED EXPERIENCE

E Source. Seattle, WA. Vice President – Commercialization, Data Science. Support the delivery of high-powered analytics use cases ensuring they meet the end business and process needs of TROVE's customers. (2018 – Present)

Pacific Gas & Electric. San Francicso, CA. Manager, Emerging Grid **Technology.** Business Lead for \$50M portfolio of technology demonstration projects including SmartMeter algorithms supporting safety, reliability, and affordability, and the installation and operations of wirelessly communicating line sensors. Business lead and Product Manager for development of situational intelligence platform visualizing internal and external data for support of electric operations end users in control centers and in the field; responsibilities included use case development, stakeholder engagement, vendor management, and project management. Manager of high performing team leading the technology demonstration and strategy of PG&E's Grid Integration and Innovation team. Successfully led the execution of Distributed Energy Resource Management System (DERMS) pilot, Smart Inverter technology demonstration, and utility controllable behind-the-meter energy storage demonstration. (2013 - 2018)

Booz Allen Hamilton. O'Fallon, IL. *Management Consultant.* (2012)

Black & Veatch. Overland Park, KS. Electrical Engineer Section Head. (2008-2011)



Joel Westvold, PMP

ROLE ON PROJECT: SME - AMI AND SMART GRID PHONE. (314) 210-7575 | EMAIL. Joel.westvold@esource.com ADDRESS. 1745 38th Street, Boulder, CO 80301

FIRM: E SOURCE

EDUCATION

- Executive MBA, University of Washington, Seattle
- BS, Chemical Engineering, Oregon State University

TRAININGS & CERTIFICATIONS

- Certified Project Management
- Professional Development/Quality

AREAS OF EXPERTISE

- · Program and Project Management
- Smart Metering/Grid Modernization
- Programs
- · Management Consulting
- Utility Data Analytics
- System Integration &

PRESENTATIONS& PUBLICATIONS

- DistribuTECH 2018 and 2019
- "Smart Metering 101 and
- "Overcoming Challenges in AMI at

YEARS OF EXPERIENCE

Total: 35

Joel Westvold, PMP, brings a unique perspective to addressing Smart Utility issues based on his experience in implementing programs at utilities and providing technology solutions to utility customers to meet their Smart metering needs. With 35 years of experience, Mr. Westvold has served in a senior management capacity for a large electric utility and as management executive with a technology solutions provider to the utility industry. While working for Portland General Electric, Mr. Westvold led a team that implemented an awardwinning AMI project that involved the installation of over 800,000 electric meters, the network to communicate with the meters and integration of the technology with utility systems to gain the most financial benefit and efficiency possible. Mr. Westvold has led teams of Engagement Directors and Project Managers in the delivery of nearly a hundred Smart Grid projects, including an area of focus on several large projects of over 1M meters/endpoints. Mr. Westvold's passion is doing everything possible to see clients succeed in their Smart Metering projects. He brings a number of skills ranging from project management, engineering expertise, strong people management, and communications at all levels within the organization. As Vice President, PMO, of E Source's Technology Planning and Implementation Consulting Division, Mr. Westvold leverages his core strength in system implementation and integration in support of the firm's complex implementation and other larger projects.

RELEVANT AND RELATED EXPERIENCE

- Examining business and technical issues related to migrating from existing systems to smart meter solutions
- Providing direct project and program management services for key strategic and large projects-from business case and vendor selection, through contract negotiation and deployment (including field services and testing)
- Successfully delivering complex, multidimensional projects for utility Smart Meter & Grid Modernization
- Managing or supporting more than 60+ AMI projects; including 25+ full implementations in the past 10 years
- Developing roadmaps, strategies, implementation plans, and business
- Overseeing organizational change and business process transformation activities



Todd Barlow

ROLE ON PROJECT: SME - MATERIAL ACQUISITION AND COST MODELING PHONE. (314) 210-7575 | EMAIL. todd.barlow@esource.com ADDRESS. 1745 38th Street, Boulder, CO 80301

FIRM: E SOURCE

EDUCATION

• B.S. Petroleum Engineering, Louisiana State University

TRAININGS & CERTIFICATIONS

INDUSTRY RECOGNITION

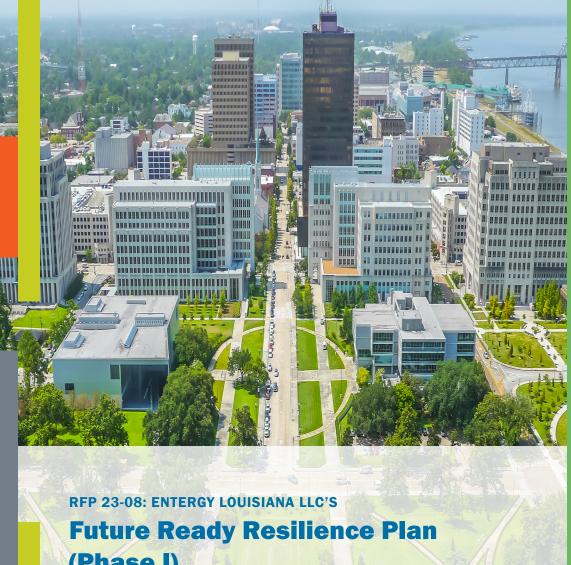
- · Principal in Charge for Smart Grid Project of the Year in 2010 (Ruston, LA) by Utility Automation and Engineering T&D Magazine. Awarded at DistribuTECH
- Principal in Charge for Best Smart Infrastructure/Grid Project (City Week

YEARS OF EXPERIENCE

Todd Barlow is an Executive Consultant with over 30 years of experience guiding clients through the development and delivery of complex infrastructure and IT projects in the utilities industry. He is co-founder of a smart grid consulting / systems integration business that he directed from startup to acquisition in 2014. His expertise includes strategic planning, feasibility studies, project definition, procurement planning, vendor selection, executive oversight quality assurance during project implementation. Todd combines application knowledge with a practical understanding of commercial transactions involving multiple stakeholders for an end-to-end project delivery. He spends time engaging customers, partners, and vendors to ensure that contract delivery fully supports the technical and business objectives for the project.

RELEVANT AND RELATED EXPERIENCE

- Strategic Planning for Electric, Gas and Water Utilities
- Conceptual Project Development with Business Case
- Procurement and Delivery Strategy
- Vendor Evaluation and Selection
- Vendor Contracting and Negotiation
- Program Management
- Corporate Vision and Management



(Phase I)

DOCKET NUMBER: U-36625

LOUISIANA PUBLIC SERVICE COMMISSION



CSRS | BUILDING STRONGER, SMARTER COMMUNITIES TOGETHER.

PROPOSED PRICING

PROPOSED PRICING

CSRS proposes to perform the ELL Resilience Plan review on a time and materials basis, for an amount not to exceed \$129,250

LPSC - ELL RESILIENCE PLAN REVIE	W PRICING
Review & Analysis of ELL Plan	\$16,575
Prep & Participation in Proceedings	\$76,875
Project Management & Coordination	\$29,800
Expenses	\$6,000
Total Fee	\$129,250

TITLE	RATE
CSRS Principal	\$300
CSRS Project Manager	\$225
CSRS Sr. Resilience Planner	\$185
CSRS Jr. Resilience Planner	\$110
CSRS Project Coordinator	\$95
E Source SME	\$285



RFP 23-08: ENTERGY LOUISIANA LLC'S

Future Ready Resilience Plan (Phase I)

DOCKET NUMBER: U-36625

LOUISIANA PUBLIC SERVICE COMMISSION



CSRS | BUILDING STRONGER, SMARTER COMMUNITIES TOGETHER.

ATTACHMENTS



LIMITED LIABILITY COMPANY AUTHORIZATION RESOLUTION

I, Tim Barfield, certify that I am the manager of, or a member designated to act on behalf of CSRS, LLC, a limited liability company, organized and existing under the laws of the State of Louisiana and domiciled in the City of Baton Rouge, Louisiana, and that Mark Goodson, Principal of CSRS, LLC, be, and is hereby authorized and empowered to execute any and all proposals, contracts, documents and agreements of whatever kind on behalf of the Limited Liability Company for professional services related to Docket No. U-36625 for Entergy, LA, LLC's Future Read Resilience Plan (Phase 1) for the Louisiana Public Service Commission, State of Louisiana.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 30th day of January 2023.

Tim Barfield, Manager



State Licensing Board for Contractors

This is to Certify that:

CSRS, LLC 8555 UNITED PLAZA BLVD SUITE 100 Baton Rouge, LA 70809

is duly licensed and entitled to practice the following classifications

BUILDING CONSTRUCTION; HEAVY CONSTRUCTION; HIGHWAY, STREET AND BRIDGE CONSTRUCTION; MUNICIPAL AND PUBLIC WORKS CONSTRUCTION



Expiration Date: June 17, 2023

License No:53980

Witness our hand and seal of the Board dated, Baton Rouge, LA 18th day of June 2022

74-10 B Ma Director

Chairman

This License Is Not Transferrable



State Licensing Board for Contractors

This is to Certify that:

CSRS, LLC 8555 United Plaza Boulevard Suite 100

Baton Rouge, LA 70809

is duly licensed and entitled to practice the following classifications

RESIDENTIAL CONSTRUCTION



Expiration Date: March 22, 2024

License No: 884470

Witness our hand and seal of the Board dated, Baton Rouge, LA 23rd day of March 2023

Chairman andy driving

Treasurer

This License Is Not Transferrable



LOUISIANA PROFESSIONAL

ENGINEERING & LAND SURVEYING BOARD (LAPELS)

9643 Brookline Avenue, Suite 121 Baton Rouge, LA 70809 Phone (225) 925-6291

www.lapels.com

Mr. Michael B. Songy

License/Certificate Type - Number

Expiration Date

PE.0021029

03/31/2025

Status: Active



LOUISIANA PROFESSIONAL

ENGINEERING & LAND SURVEYING BOARD

9643 Brookline Avenue, Suite 121 Baton Rouge, LA 70809 Phone (225) 925-6291 www.lapels.com

Mr. Michael B. Songy

License/Certificate Type - Number

Expiration Date

PE.0021029

03/31/2025

Status: Active



LOUISIANA PROFESSIONAL

ENGINEERING & LAND SURVEYING BOARD

9643 Brookline Avenue, Suite 121 Baton Rouge, LA 70809 Phone (225) 925-6291 www.lapels.com

Mr. James Linn Corwin

License/Certificate Type - Number

Expiration Date

PE.0029404

03/31/2025

Status: Active

Licensee Information

"Primary source verification" of the license.
"Primary source verification: License information provided by the Colorado Division of Professions and Occupations, established by 24-34-102 C.R.S.

Public Address Steven D. Catanach Longmont, CO 80504

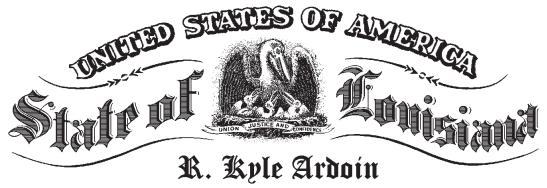
Credential Information

License	License	License Type	License	Original Issue	Effective	Expiration
Number	Method		Status	Date	Date	Date
PE.0032919	Examination	Professional Engineer	Active	07/15/1998	11/01/2021	10/31/2023

ard/Program Actions

Discipline

There is no Discipline or Board Actions on file for this credential



SECRETARY OF STATE

As Secretary of State, of the State of Louisiana, I do hereby Certify that

CSRS, LLC

A limited liability company domiciled in BATON ROUGE, LOUISIANA,

Filed charter and qualified to do business in this State on March 10, 1978,

I further certify that the records of this Office indicate the company has paid all fees due the Secretary of State, and so far as the Office of the Secretary of State is concerned, is in good standing and is authorized to do business in this State.

I further certify that this certificate is not intended to reflect the financial condition of this company since this information is not available from the records of this Office.

In testimony whereof, I have hereunto set my hand and caused the Seal of my Office to be affixed at the City of Baton Rouge on,

July 11, 2022

/2 12fe/162 Secretary of State

Web 32130960k



Certificate ID: 11596544#FTL73

To validate this certificate, visit the following web site, go to Business Services, Search for Louisiana Business Filings, Validate a Certificate, then follow the instructions displayed. www.sos.la.gov

Page 1 of 1 on 7/11/2022 11:40:25 AM

CSRS LLC

Last updated by Suzanne Roberts on Sep 15, 2022 at 12:49 PM



CSRS LLC

Unique Entity ID CAGE / NCAGE Purpose of Registration RF4EYUHVKHP5 1MD42 All Awards

Registration Status **Expiration Date Submitted Registration** Sep 15, 2023 Physical Address Mailing Address 8555 United Plaza BLVD 8555 United PLZ BLVD

STF 100 Baton Rouge, Louisiana 70809-2260

Baton Rouge, Louisiana 70809-2258 **United States**

United States

Business Information

Doing Business as Division Name Division Number (blank) (blank) (blank) State / Country of Incorporation URL Congressional District

Louisiana 06 Louisiana / United States http://www.csrsinc.com

MPIN *****0809

Registration Dates

Activation Date Submission Date Initial Registration Date (blank) Sep 15, 2022 Jul 12, 2001

Entity Dates

Entity Start Date Fiscal Year End Close Date

Mar 10, 1978 Dec 31

Immediate Owner

CAGE Legal Business Name

(blank) (blank)

Highest Level Owner

CAGE Legal Business Name

(blank) (blank)

Executive Compensation

In your business or organization's preceding completed fiscal year, did your business or organization (the legal entity to which this specific SAM record, represented by a Unique Entity ID, belongs) receive both of the following: 1. 80 percent or more of your annual gross revenues in U.S. federal contracts, subcontracts, loans, grants, subgrants, and/or cooperative agreements and 2. \$25,000,000 or more in annual gross revenues from U.S. federal contracts, subcontracts, loans, grants, subgrants, and/or cooperative agreements?

Does the public have access to information about the compensation of the senior executives in your business or organization (the legal entity to which this specific SAM record, represented by a Unique Entity ID, belongs) through periodic reports filed under section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a), 78o(d)) or section 6104 of the Internal Revenue Code of 1986?

Not Selected

Proceedings Questions

Is your business or organization, as represented by the Unique Entity ID on this entity registration, responding to a Federal procurement opportunity that contains the provision at FAR 52.209-7, subject to the clause in FAR 52.209-9 in a current Federal contract, or applying for a Federal grant opportunity which contains the award term and condition described in 2 C.F.R. 200 Appendix XII?

No

Does your business or organization, as represented by the Unique Entity ID on this specific SAM record, have current active Federal contracts and/or grants with total value (including any exercised/unexercised options) greater than \$10,000,000?

Within the last five years, had the business or organization (represented by the Unique Entity ID on this specific SAM record) and/or any of its principals, in connection with the award to or performance by the business or organization of a Federal contract or grant, been the subject of a Federal or State (1) criminal proceeding resulting in a conviction or other acknowledgment of fault; (2) civil proceeding resulting in a finding of fault with a monetary fine, penalty, reimbursement, restitution, and/or damages greater than \$5,000, or other acknowledgment of fault; and/or (3) administrative proceeding resulting in a finding of fault with either a monetary fine or penalty greater than \$5,000 or reimbursement, restitution, or damages greater than \$100,000, or other

https://sam.gov/entity/RF4EYUHVKHP5/coreData?status=Submitted

CSRS LLC

Last updated by Suzanne Roberts on Sep 15, 2022 at 12:49 PM

acknowledgment of fault?

Not Selected

Exclusion Summary

Active Exclusions Records?

No

SAM Search Authorization

I authorize my entity's non-sensitive information to be displayed in SAM public search results:

Yes

Entity Types

Business Types

Entity Structure Entity Type
Corporate Entity (Not Tax Exempt) Business of

y Type Organization Factors

Business or Organization (blank)

Profit Structure
For Profit Organization

Socio-Economic Types

Check the registrant's Reps & Certs, if present, under FAR 52.212-3 or FAR 52.219-1 to determine if the entity is an SBA-certified HUBZone small business concern. Additional small business information may be found in the SBA's Dynamic Small Business Search if the entity completed the SBA supplemental pages during registration.

Financial Information		
Accepts Credit Card Payments No	Debt Subject To Offset No	
EFT Indicator 0000	CAGE Code 1MD42	
Electronic Funds Transfer		
Account Type Checking	Routing Number *****0153	Lock Box Number (blank)
Financial Institution HANCOCK WHITNEY BANK	Account Number *****8078	
Automated Clearing House		
Phone (U.S.) 2288716012	Email (blank)	Phone (non-U.S.) (blank)
Fax 2288684630		
Remittance Address		
CSRS LLC 8555 United Plaza BLVD Suite 100 Baton Rouge, Louisiana 70809		
United States		

Taxpayer Information

 EIN
 Type of Tax
 Taxpayer Name

 *****7459
 Applicable Federal Tax
 CSRS LLC

 Tax Year (Most Recent Tax Year)
 Name/Title of Individual Executing Consent
 TIN Consent Date

 2017
 Secretary
 Sep 15, 2022

Address Signature
8555 United Plaza BLVD Domoine D Rutledge

Baton Rouge, Louisiana 70809

Points of Contact

Accounts Receivable POC

https://sam.gov/entity/RF4EYUHVKHP5/coreData?status = Submitted

CSRS LLC

Last updated by Suzanne Roberts on Sep 15, 2022 at 12:49 PM

Steve Laplace, CFO steve.laplace@csrsinc.com

2257690546

Electronic Business

THOMAS A. BARFIELD, President

tim.barfield@csrsinc.com

2252292133

Denny Lazarus, Contract Administrator

denny.lazarus@csrsinc.com

2257690546

Baton Rouge, Louisiana 70809 **United States**

8555 United Plaza BLVD

8555 United Plaza BLVD. Suite 100

Baton Rouge, Louisiana 70809

United States

Suite 100

Government Business

CHRISTOPHER J. PELLEGRIN, Exec VP christopher.pellegrin@CSRSINC.COM 2259394377

Elif Chiasson, Exec. Vice President

elif.chiasson@csrsinc.com

2257690546

8555 United Plaza BLVD

Suite 100

Baton Rouge, Louisiana 70809

United States

8555 United Plaza BLVD. Suite 100

Baton Rouge, Louisiana 70809

United States

Proceedings Alternate POC

MICHAEL Songy, CEO

michael.songy@csrsinc.com

2257690546

8555 United Plaza BLVD.

Suite 100

Baton Rouge, Louisiana 70809

United States

Security Information

Company Security Level

Highest Level Employee Security Level

(blank) (blank)

Service Classifications

NAICS Codes

Primary NAICS Codes Yes 541330

541320

541370 541611

541620

541990

NAICS Title **Engineering Services**

Landscape Architectural Services

Surveying And Mapping (Except Geophysical) Services Administrative Management And General Management Consulting

Services

Environmental Consulting Services

All Other Professional, Scientific, And Technical Services

562910 Remediation Services

Size Metrics

IGT Size Metrics

Annual Revenue (from all IGTs)

(blank)

Annual Receipts (in accordance with 13 CFR 121) Number of Employees (in accordance with 13 CFR 121)

\$25,000,000.00

125

Location

Annual Receipts (in accordance with 13 CFR 121)

Number of Employees (in accordance with 13 CFR 121)

(blank)

(blank)

https://sam.gov/entity/RF4EYUHVKHP5/coreData?status=Submitted

Last updated by Suzanne Roberts on Sep 15, 2022 at 12:49 PM

CSRS LLC

Industry-Specific

Barrels Capacity Megawatt Hours Total Assets (blank) (blank) (blank)

Electronic Data Interchange (EDI) Information

This entity did not enter the EDI information

Disaster Response

This entity does not appear in the disaster response registry.

https://sam.gov/entity/RF4EYUHVKHP5/coreData?status = Submitted



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 12/5/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in liqu of such endorsement(s)

	2011 01120100111(0)1				
PRODUCER	CONTACT NAME: Ashley Kennard				
Arthur J. Gallagher Risk Management Services, Inc. 235 Highlandia Drive, Suite 200	PHONE (A/C, No. Ext): 225-906-0114 FAX (A/C	(c, No): 225-292-3893			
Baton Rouge LA 70810	E-MAIL ADDRESS: Ashley_Kennard@ajg.com				
	INSURER(S) AFFORDING COVERAGE	NAIC#			
	INSURER A: Charter Oak Fire Insurance Company	25615			
INSURED	INSURER B: The Travelers Indemnity Company of CT				
CSRS, LLC 8555 United Plaza, Suite 100	INSURER c : Capitol Specialty Insurance Corporation	10328			
Baton Rouge, LA 70809	INSURER D : Arch Specialty Insurance Company	21199			
•	INSURER E :				
	INSURER F:				

COVERAGES REVISION NUMBER: CERTIFICATE NUMBER: 351825019

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

Α		TYPE OF INSURANCE	INSD	WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMIT	s
	Х	CLAIMS-MADE X OCCUR			6805H070410	12/5/2022	12/5/2023	EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence)	\$ 1,000,000 \$ 300,000
								MED EXP (Any one person)	\$ 5,000
								PERSONAL & ADV INJURY	\$ 1,000,000
	GEN	N'L AGGREGATE LIMIT APPLIES PER:						GENERAL AGGREGATE	\$ 2,000,000
		POLICY X PRO- JECT LOC						PRODUCTS - COMP/OP AGG	\$ 2,000,000
		OTHER:							\$
A	AUT	TOMOBILE LIABILITY			BA2R1624812147	12/5/2022	12/5/2023	COMBINED SINGLE LIMIT (Ea accident)	\$ 1,000,000
	Х	ANY AUTO						BODILY INJURY (Per person)	\$
		OWNED SCHEDULED AUTOS						BODILY INJURY (Per accident)	\$
	Х	HIRED X NON-OWNED AUTOS ONLY						PROPERTY DAMAGE (Per accident)	\$
									\$
В	Х	UMBRELLA LIAB X OCCUR			CUP3827T870	12/5/2022	12/5/2023	EACH OCCURRENCE	\$ 5,000,000
		EXCESS LIAB CLAIMS-MADE						AGGREGATE	\$ 5,000,000
		DED X RETENTION \$ 10,000							\$
Α		RKERS COMPENSATION EMPLOYERS' LIABILITY			UB8J242201	12/5/2022	12/5/2023	X PER OTH- STATUTE ER	
	ANY	PROPRIETOR/PARTNER/EXECUTIVE N	N/A					E.L. EACH ACCIDENT	\$ 1,000,000
	(Mar	ndatory in NH)	,,					E.L. DISEASE - EA EMPLOYEE	\$ 1,000,000
	DES	s, describe under CRIPTION OF OPERATIONS below						E.L. DISEASE - POLICY LIMIT	\$ 1,000,000
A D C	Prof	ted/ Leased Equipment ressional/Errors & Omissions ution Liability			6805H070410 AEP006801800 EV2021063802	12/5/2022 5/17/2022 7/19/2022	12/5/2023 5/17/2023 7/19/2023	Leased Equipment Claim/Agg Claim/Agg	\$50,000 \$5000000/10000000 \$5000000/5000000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

See Attached...

CERTIFICATE HOLDER	CANCELLATION
Distant.	SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.
Bid Only	AUTHORIZED REPRESENTATIVE

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ACORD 25 (2016/03)

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ADDITIONAL REMARKS SCHEDULE AMAID INSQUERT BETTOMAL REMARKS S ADDITIONAL REMARKS S ADDITIONAL REMARKS S ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM, RIM NUMBER: 25 FORM TITLE: CERTIFICATE OF LIABILITY INSURANCE erral Liability: AMAID INSQUERT BETTOMAL REMARKS S ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM, RIM NUMBER: 25 FORM TITLE: CERTIFICATE OF LIABILITY INSURANCE erral Liability: AMAID INSQUERT BETTOMAL REMARKS S ADDITIONAL REMARKS S ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM, RIM NUMBER: 25 FORM TITLE: CERTIFICATE OF LIABILITY INSURANCE FILE INSURANCE BETTOMAL REMARKS S ADDITIONAL REM	ADDITIONAL REMARKS SCHEDULE Page 1 of NAMED INSURED CSRS, LLC CSRS, LLC CSRS, LLC CSRS, LLC SSD United Plaza, Suite 100 Baton Rouge, LA 70809 EFFECTIVE DATE: ITIONAL REMARKS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM, M NUMBER: 25 FORM TITLE: CERTIFICATE OF LIABILITY INSURANCE Tal Liability: et Additional Insured (Form #CGD3810907) & Waiver of Subrogation, as required by written contract, as respects the General Liability coverage. Sess Auto: et Additional Insured (Form #CAT4200710) & Waiver of Subrogation, as required by written contract, as respects the Business Auto coverage. Sets' Compensation: et Waiver of Subrogation, as respects the Workers' Compensation coverage.		AGEN	NCY CUSTOMER ID:	
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		indicate is follow form of the underlying liability coverages.			

(Rev. October 2018)

Request for Taxpayer Identification Number and Certification

Give Form to the requester. Do not

ternal Revenue Service ► Go to www.irs.gov/FormW9 for ir	nstructions and the late	est informa	ation.		- 1	send	10 1		٠٠.
Name (as shown on your income tax return). Name is required on this line;									
CSRS, LLC									
2 Business name/disregarded entity name, if different from above									
© Ocharla arrangista haufunfanta kanalan alangista kina dalah									
	ame is entered on line 1. Ch	neck only on	e of the	cert	ain ent	ons (co ities, no s on pa	t indiv		
Individual/sole proprietor or C Corporation S Corporatio	on Partnership	☐ Trust	t/estate			yee cod	,	ıy)	
Limited liability company. Enter the tax classification (C=C corporation, Note: Check the appropriate box in the line above for the tax classificat LLC if the LLC is classified as a single-member LLC that is disregarded another LLC that is not disregarded from the owner for U.S. federal tax	S=S corporation, P=Partne	ership) ►	Р						
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Other (see instructions)				(Appli	ies to acc	ounts main	tained o	utside t	he U.S.,
5 Address (number, street, and apt. or suite no.) See instructions.		Requester	r's nam	e and a	ddress	(option	al)		
8555 United Plaza									
6 City, state, and ZIP code									
Baton Rouge, LA 70809									
7 List account number(s) here (optional)									
Port I Townsyay Identification Number (TIN)									
Part I Taxpayer Identification Number (TIN) ter your TIN in the appropriate box. The TIN provided must match the na	ama aiyan an lina 1 ta a	uoid G	Social o	security	numb	or			
ckup withholding. For individuals, this is generally your social security n			Jocians						Т
sident alien, sole proprietor, or disregarded entity, see the instructions for				-	-	-	1		
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ote: If the account is in more than one name, see the instructions for line	1. Also see What Name			er iden	tificati	on num	ber		
mber To Give the Requester for guidelines on whose number to enter.		Ē			T				=
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art II Certification			-						
der penalties of perjury, I certify that:									
I am not subject to backup withholding because: (a) I am exempt from b Service (IRS) that I am subject to backup withholding as a result of a fail	ackup withholding, or (b) I have no	t beer	notifie	ed by t	he Inte	rnal F ied m	Reve e tha	nue at I ai
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